FRANCHISE ACCOUNT OPTIONS FOR MUNICIPALITIES SERVED BY COMMONWEALTH EDISON

THE POWER BUREAU



PROLOGUE

We have a Community Sustainability Plan!

Let's put solar panels on the roof at Village Hall

PROLOGUE

We have a Community Sustainability Plan! Let's put solar panels on the roof at Village Hall Great! How will do pay for it?

The Power Bureau

PROLOGUE

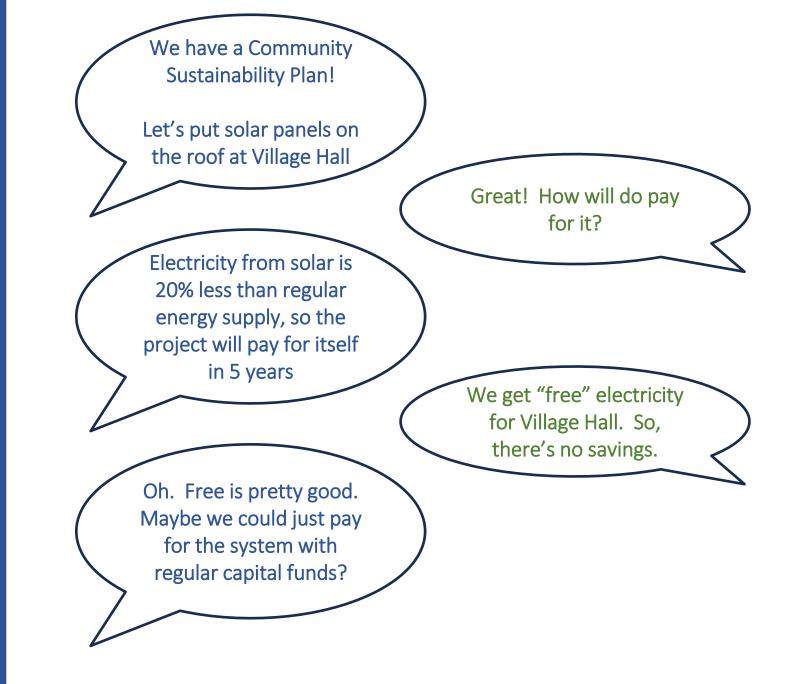






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OVERVIEW

Franchise Agreements	 What are they? How do they work? What's covered?
Compensation (Rider FCA)	MechanicsTypesImplications
How to Optimize Rider FCA	 Valuation Analysis Transition Considerations
Discussion	 Next Steps

- What are they?
 - Agreements between a municipality and utility providers that ensure access to the utility's services:
 - Municipalities City, Town or Village
 - Public Utilities ComEd,
 Peoples Gas Light & Coke,
 Nicor Gas, cable companies,
 water, etc.





MUNICIPALITY

Seeks utility service for properties within municipal boundaries

<u>UTILITY</u>

Needs access to rights-of-way and easements to deliver energy

FRANCHISE AGREEMENTS

- Separate agreements between each municipality and utility
- Long-term (15-50 years), though some are shorter (5 years)
- Utilities prefer a standardized form of agreement
- Municipalities enact Franchise Agreements through Ordinances
 - Utility gains access to rights of ways and easements to operate its systems
 - Municipality compensated for providing access

- What's in them?
 - Obligations
 - Performance

Typical Issues Addressed in a Municipal Franchise Agreement

1. DEFINITIONS

2. RULES OF CONSTRUCTION

3. RIGHTS GRANTED - Grant of Right to <u>Use Public Ways and Public Property</u>; Emergency <u>Access to Public Ways Public Property</u>; Exemption From Parking Restrictions

4. CONDITIONS OF GRANT - Construction and <u>Location of Facilities</u>; Relocation or Removal of Facilities; Restoration of <u>Public Ways or Public Property</u>; <u>Trimming of Trees</u> and Vegetation; Tree Location Program; <u>Use of Utility Facilities</u>; Removal of Facilities; Undergrounding of Facilities

5. SERVICE CONSIDERATIONS - <u>Adequate Supply of Power</u>; Duty to Provide Electricity; Nondiscrimination; <u>Maintenance of Facilities</u>; Service Interruptions

6. ECONOMIC AND TECHNOLOGICAL PROVISIONS - Technological Advances; Cogeneration and Small Power Production Facilities; Demand Side Management; Environmental Protection; Economic Sources of Power

7. ADMINISTRATION – Representatives; Facilities Maps; Duty to Provide Information; Disclosure of Documents or Information; Inspection of Facilities; Superintendent of Public Works; Notices; Coordination of Construction Activities; Annual Meeting; Notice of Boundary Changes; Notice of Regulatory Changes; Notice of Actions Before Competent Authorities; Notice of Requests for Rate Changes

What's in them?

- Obligations
- Performance

Typical Issues Addressed in a Municipal Franchise Agreement

8. COMPENSATION - Municipal Compensation; Waiver of Certain Fees and Charges

9. MUNICIPAL RIGHTS RESERVED - Police Powers; Regulation of Public Ways and Public Property; <u>Municipal Acquisition of Facilities</u>; Non-Exclusive Grant; Right to Compete with Licensee; Small Power Production and Cogeneration

10. TERM AND TERMINATION – Term; Acceptance; Effective Date; Reopener; Amendments; Renewal; Guidelines for Planning for Electric Power Disruptions; Termination; <u>Rights upon Termination</u>

11. REMEDIES

12. NON-DISCRIMINATION AND EQUAL OPPORTUNITY - Non-Discrimination; Affirmative Action

13. LAWS, RULES AND REGULATIONS - Compliance with Laws, Rules and Regulations; Compliance with Municipal Ordinances, Rules and Regulations; Violation of Laws, Rules and Regulations

14. INDEMNIFICATION, INSURANCE AND PERFORMANCE SECURITY – Indemnification; Comprehensive Liability Insurance or Self-Insurance; Indemnification Security

15. MISCELLANEOUS PROVISIONS - Transfer and Assignment; Ordinance as Contract; Ordinance Requirements as Voluntary Undertaking; Scope of Ordinance; Expenses to Be Borne by Licensee; Most Favored Nations Provisions; Severability; Repealer; Force Majeure

What's in them?

- Obligations
- Performance
- Compensation

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- What's in them?
 - Obligations
 - Performance
 - Compensation
 - Policy statements

New Issues Proposed for Municipal Franchise Agreements

Mayor Lightfoot has developed two companion agreements:

- A **Franchise Agreement** that grants an entity the right to provide electricity using the public right of way, and
- An Energy and Equity Agreement (EEA) that establishes environmental, social and economic impact objectives that the franchise entity and the City will pursue together

Viewed together, these agreements will work to:

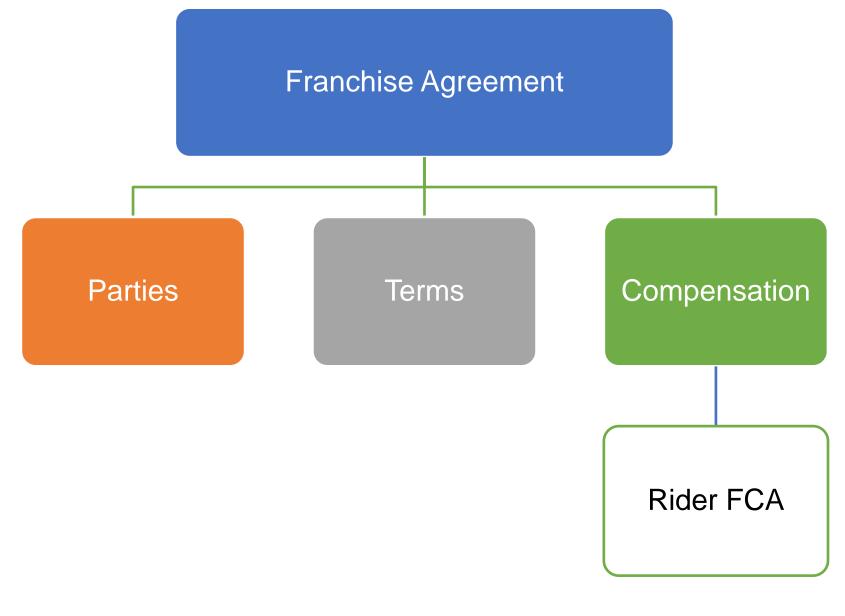
- Assure delivery of an adequate, safe, and reliable supply of electricity to meet the current and future electricity needs of Chicago;
- Ensure that the people of Chicago have an electric system that is <u>resilient in the</u> <u>face of climate threats</u> and <u>equitably reduce energy cost burdens for residents</u>;
- Promote a clean energy future for all by bringing the benefits of <u>energy efficiency</u>, <u>decarbonization of buildings</u>, and access to affordable renewable energy and <u>carbon free transportation</u> options to all residents;
- Advance Chicago's <u>62% carbon emissions reduction goal by 2040</u> as set out in the 2022 Climate Action Plan; and
- *Expand workforce and economic opportunities* for all Chicagoans in the clean energy economy, especially communities and residents on the frontlines of the climate crisis.

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COMPENSATION (RIDER FCA)

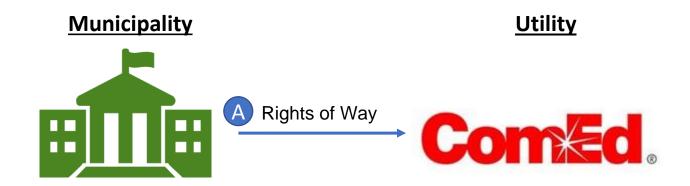
- Rider Franchise Cost Additions (Rider FCA)
 - Included in the Commonwealth
 Edison Rate Book (*link*)
 - Approved by the Commerce Commission
 - *Separate* from the Franchise Agreement
 - "Compensation for granting the Company the privilege of using such municipality's public rights of way for the delivery of electricity"

Compensation from ComEd comes in two flavors



Mechanics

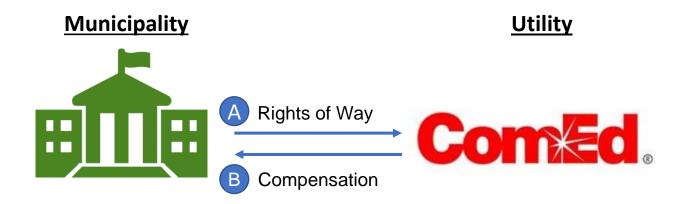
 Municipality grants access to rights-of-way and easements (Franchise Agreement)





Mechanics

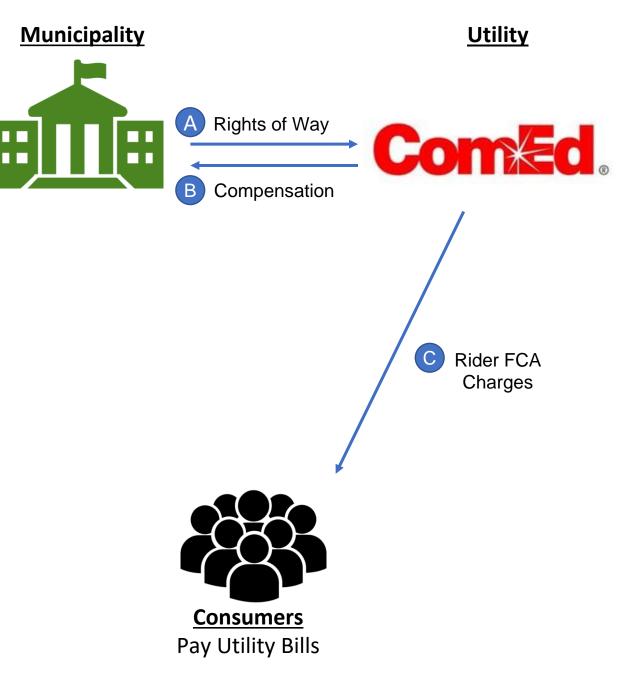
- Municipality grants access to rights-of-way and easements (Franchise Agreement)
- ComEd provides compensation to the municipality





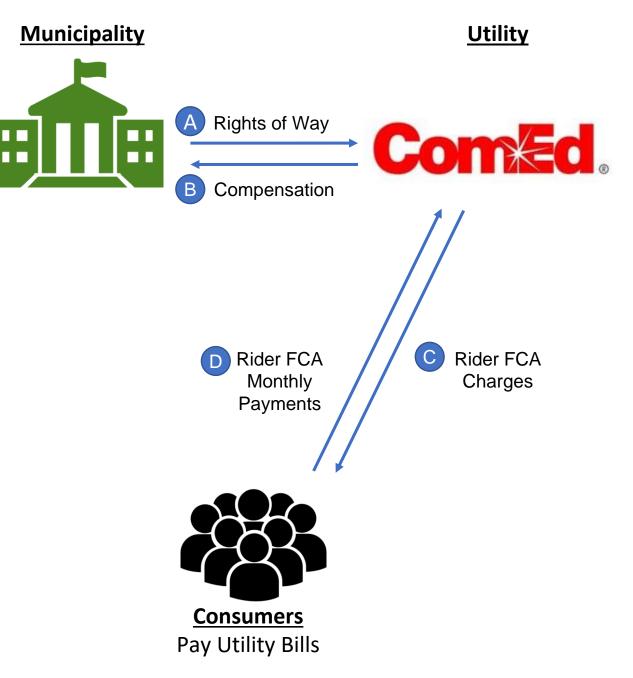
Mechanics

- Municipality grants access to rights-of-way and easements (Franchise Agreement)
- ComEd provides compensation to the municipality
- ComEd charges local consumers a fee to offset the compensation provided to the municipality under Rider FCA



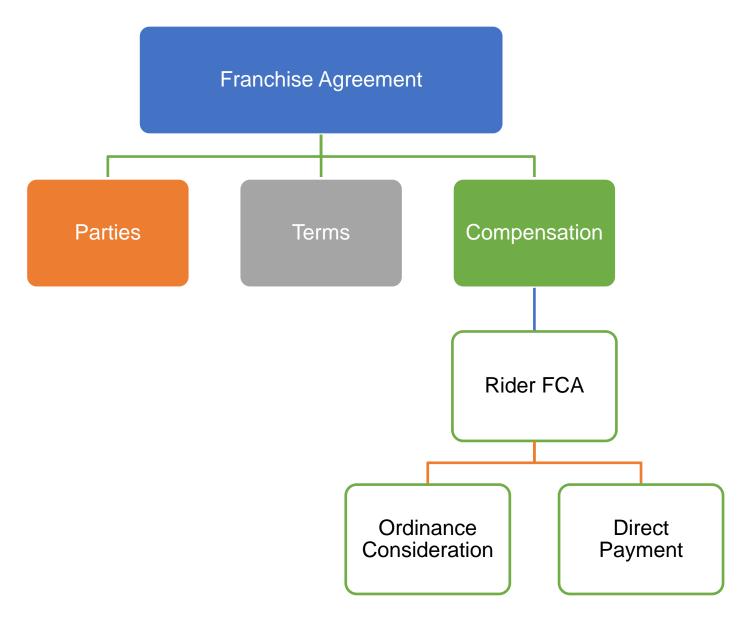
Mechanics

- Municipality grants access to rights-of-way and easements (Franchise Agreement)
- ComEd provides compensation to the municipality
- ComEd charges local consumers a fee to offset the compensation provided to the municipality under Rider FCA
- Consumers pay the utility



- Types
 - Ordinance Consideration ("free electricity" for certain municipal accounts)
 - Direct Payment (monthly payment from ComEd to the municipality)

Compensation from ComEd comes in two flavors



Types

- Value is approximately the same between the two options
- Subject to a cap (not an unlimited value)
- All compensation to the municipalities is recovered by ComEd from utility accounts located within the municipality
- Conversions between
 compensation types can be
 accomplished <u>without changing</u>
 <u>the underlying Franchise</u>
 <u>Agreement</u>

Two (2)	different	options for	[•] Franchise	Agreement	compensation

ORDINANCE CONSIDERATION	DIRECT PAYMENT
 "Free" electricity for qualified municipal accounts 	 Direct Payment to municipality from the utility
 Monthly utility bills contain a line-item credit ("Ordinance Consideration") 	 Targeted annual value of payments is calculated by ComEd subject to the tariff
 Credit = All Monthly Charges yielding a "zero" bill amount due 	Monthly payments
 Only available for "Non- Revenue Generating": City/Village/Town Hall Public Works Fire Stations Police Stations 	

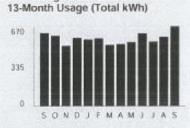
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- Ordinance Consideration
 - Default option
 - Most commonly used
 - Municipality receives a monthly invoice from ComEd (blue boxes)
 - A credit offsets all charges (red box)
 - <u>Yielding a "Zero bill" or "Free</u> <u>Electricity"</u>



An Exelon Company

Visit ComEd.com Customer Service / Power Outage English 1.877.4COMED1 (1.877.426.6331) Español 1.800.95.LUCES (1.800.955.8237) Hearing/Speech Impaired 1.800.572.5789 (TTY)



Your Usage Profile

Month	kWh	
Sep-18	614	
Oct-18	589	
Nov-18	507	
Dec-18	572	
Jan-19	558	
Feb-19	569	
Mar-19	513	
Apr-19	521	
May-19	537	
Jun-19	610	
Jul-19	539	
Aug-19	583	
Sep-19	668	
	Average	Daily
lonth Billed	kWh	Temp
ast Year	21.2	76
ast Month	19.4	76
Current Month	20.9	73

Page 1 of 2

Bill Summary	State of the second
Previous Balance	\$0.
Total Payments	\$0.
No Payment is Due	\$0.

Meter Information Multiplier Read Meter Load Reading Meter Reading Usage Difference Dates Number Type Type Previous Present x 8/2-General Service 19396 Actual 20064 Actual 668 Total kWh 668 9/3

Service from 8/2/2019 to 9/3/2019 - 32 Days

Commercial - Watt-hour

Electricity Supply Services				\$44.89
Electricity Supply Charge	668 kWh	х	0.05620	37.54
Transmission Services Charge	668 kWh	х	0.01107	7.39
Purchased Electricity Adjustment				-0.04
Delivery Services - ComEd				\$34.63
Customer Charge				17.22
Standard Metering Charge				4.04
Distribution Facilities Charge	668 kWh	х	0.01880	12.56
IL Electricity Distribution Charge	668 kWh	х	0.00121	0.81
Taxes and Other				-\$79.52
Environmental Cost Recovery Adj	668 kWh	х	0.00021	0.14
Renewable Portfolio Standard	668 kWh	х	0.00189	1.26
Zero Emission Standard	668 kWh	х	0.00190	1.27
Energy Efficiency Programs	668 kWh	X	0.00086	0.57
Ordinance Consideration				-82.76

Total Current Charges

(continued on next page)

For Electric Supply Choices visit pluginillinois.org

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- Ordinance Consideration cost recovery
 - 99% of municipalities use this approach

ILLING

- A percentage charge (updated annually) is applied to the sum of the following monthly charges:

Standard Metering Charge + Distribution Facilities Charge

+ IL Electricity Distribution Charge

ComEd applies a charge to accounts to reimburse Ordinance Consideration expenses

Commonw Edison Co			ELECTRICITY (Can	ILL. C. C. 15th Revised Informational Sheet celing 14th Revised Informational Sheet	t No. 10			
RECEIVED			FRANCHISE COST PERCENTAGES					
Apr 28 2023 ERM #23-064 CHIEF CLERK'S OFFIC NOIS COMMERCE COM	ÇE		Supplement to Rider FCA (1)	1				
		Municipality	FC% Applicable Beginning with the June 2022 Monthly Billing Period and Extending Through the May 2023 Monthly Billing Period (2)	FC% Applicable Beginning with the June 2023 Monthly Billing Period and Extending Through the May 2024 Monthly Billing Period (2)				
	ADDISC	N	3.020%	2.926%				
	ADELIN	E	2.671%	2.702%				
	ALGON	QUIN	1.889%	1.776%				
	ALSIP		1.508%	1.308%				
	AMBOY		2.329%	2.314%				
	ANTIOC	H	1.871%	1.876%				
	APPLE	RIVER	2.832%	2.703%				
	ARLING	TON HEIGHTS	4.213%	4.625%				
	AROMA	PARK	2.358%	3.919%				
	ASHTO	N	1.389%	1.289%				
	AUROR	A	2.230%	2.547%				
	BANNO	CKBURN	0.457%	0.399%				
	BARRIN	IGTON	3.512%	3.255%				
	BARRIN	IGTON HILLS	1.038%	1.048%				
	BARTLE	TT	1.423%	1.279%				
	BEACH	PARK	0.667%	0.641%				
	BEDFO	RD PARK	1.061%	0.925%				
	BEECH	ER	1.213%	1.163%				
	BELLW	OOD	2.087%	1.829%				
	BELVID	ERE	1.170%	1.011%				

- Ordinance Consideration cost recovery
 - 99% of municipalities use this approach
 - A percentage charge (updated annually) is applied to the sum of the following monthly charges:

Standard Metering Charge + Distribution Facilities Charge

+ IL Electricity Distribution Charge

ComEd applies a charge to accounts to reimburse Ordinance Consideration expenses

Com

Visit ComEd.com

1.800.572.5789 (TTY)

Your Usage Profile

Electric Usage

Month May-19

Jun-19

Jul-19

Aug-19

Sep-19

Oct-19

Nov-19

Dec-19

Jan-20

Feb-20

Mar-20

Apr-20

May-20

Month Billed

Last Year

Last Month

Current Month

kWh 1336

903

983

855

869

1067

2530

2494

2791

2607

1963

1392

915

Average Dally

41.8

44.9 30.5

kWh Temp

57

pluginillinois.org

13-Month Usage (Total kWh)

English

Español

2800

1400

Customer Service / Power Outage

1.877.4COMED1 (1.877.426.6331)

1.800.95.LUCES (1.800.955.8237) Hearing/Speech Impaired

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Previous Balance Total Payments - Thank You Amount Due on July 27, 2020 Meter Information Read Meter Information Meter Load Reading Previous Meter Reading Difference Multiplier Type Type Previous Meter Reading Difference Multiplier 2027 General Service Total KWh 92199 Actual 93114 Actual 915 1 General Service Total KWh 92199 Actual 93114 Actual 915 1 General Service On Pk KW 0.00 Actual 6.78 Actual 6.78 1 General Service On Pk KW 0.00 Actual 6.94 Actual 6.94 1 General Service On Pk KW 0.00 Actual 6.94 Actual 6.94 1 General Service On Pk KW 0.00 Actual 6.94 Actual 6.94 1 General Service On Pk KW 0.00 Actual 6.94 Actual 6.94 Actual 0.05971 General Services Electricity Supply Charge 915 kWh X 0.05971 Transmission Services Charge 915 kWh X 0.01248 Purchased Electricity Adjustment Delivery Services - ComEd Customer Charge Standard Metering Charge Distribution Facilities Charge Distribution Charge Distribution Charge Distribution Charge Distribution Charge	ige 1 of 2			Bill Sum	mary				
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Renewable Portfolio Standard 915 kWh X 0.00189	ervice from 4/2 Electricity Electricity S Transmissio Purchased I Delivery Se Customer C Standard M Distribution	27/2020 to 5/27/20 Supply Services upply Charge in Services Charge Electricity Adjustmen ervices - ComEd harge etering Charge Facilities Charge	020 - 30 Da	915 kV 915 kV 915 kV 6.78 k	Comm Vh X C Vh X C	0.05971 0.01248		\$	
	ervice from 4/2 Electricity Electricity S Transmissio Purchased I Delivery Se Customer C Standard M Distribution IL Electricity	27/2020 to 5/27/20 Supply Services upply Charge in Services Charge Electricity Adjustmen ervices - ComEd harge etering Charge Facilities Charge postribution Charge	020 - 30 Da	915 kV 915 kV 915 kV 6.78 k	Comm Vh X C Vh X C	0.05971 0.01248		\$	
Zero Emission Standard 015 kWb X 0.00100	ervice from 4/2 Electricity Electricity S Transmissio Purchased B Delivery Se Customer C Standard M Distribution IL Electricity Taxes and Environmen	27/2020 to 5/27/20 Supply Services upply Charge in Services Charge Electricity Adjustmen ervices - ComEd harge etering Charge Facilities Charge pistribution Charge Other tal Cost Recovery A	020 - 30 Da	915 kV 915 kV 915 kV 015 kV 915 kV 915 kV	Comm Vh X C Vh X C W X 7 Vh X C	0.05971 0.01248 7.47000 0.00119		\$	
Energy Efficiency Programs 915 kWh X 0.00175	ervice from 4/2 Electricity Electricity S Transmissio Purchased B Delivery Se Customer C Standard M Distribution IL Electricity Taxes and Environmen Renewable	27/2020 to 5/27/20 Supply Services upply Charge in Services Charge Electricity Adjustmen ervices - ComEd harge etering Charge Facilities Charge Distribution Charge Other tal Cost Recovery A Portfolio Standard	020 - 30 Da	915 kV 915 kV 915 kV 915 kV 915 kV 915 kV 915 kV	Comm Vh X (Vh X (rcial Dem 0.05971 0.01248 7.47000 0.00119 0.00039 0.00189		\$	
Zero Emission Standard 815 KWIII A 0.00180	ervice from 4/2 Electricity Electricity S Transmissio Purchased I Delivery Se Customer C Standard M Distribution IL Electricity	27/2020 to 5/27/20 Supply Services upply Charge in Services Charge Electricity Adjustmen ervices - ComEd harge etering Charge Facilities Charge postribution Charge	020 - 30 Da	915 kV 915 kV 915 kV 6.78 k	Comm Vh X C Vh X C	0.05971 0.01248		to	

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- Direct Payment cost recovery
 - Very few municipalities use this approach
 - A schedule of bracketed charges are applied each customers' monthly consumption volumes

ComEd applies an Infrastructure Maintenance Fee (IMF) to accounts to reimburse Direct Payment expenses

INFRASTRUCTURE MAINTENANCE FEE TABLE PER KILOWATT-HOUR ADDITIONS

Municipality	Cents per kilowatt-hour (¢/kWh)									
	<u>A</u>	<u>B</u>	<u>c</u>	D	<u>E</u>	E	G	H	ī	<u>J</u>
Chicago Evanston	0.530 0.130	0.350 0.048			0.300 0.043					0.260 0.009

Legend

A :	for the first	2,000	kWh delivered in the monthly billing period
B:	for the next	48,000	kWh delivered in the monthly billing period
C:	for the next	50,000	kWh delivered in the monthly billing period
D:	for the next	400,000	kWh delivered in the monthly billing period
E:	for the next	500,000	kWh delivered in the monthly billing period
F:	for the next	2,000,000	kWh delivered in the monthly billing period
G:	for the next	2,000,000	kWh delivered in the monthly billing period
H:	for the next	5,000,000	kWh delivered in the monthly billing period
1:	for the next	10,000,000	kWh delivered in the monthly billing period
J:	for all over	20,000,000	kWh delivered in the monthly billing period

- Implications
 - Ordinance Consideration: A disincentive to investing in renewables, storage or efficiency (no savings)

- Infrastructure Maintenance <u>Fee:</u> An incentive to cut energy costs by investing in renewables, storage or efficiency (potential for new revenue)

Two (2) different options for Franchise Agreement compensation

ORDINANCE CONSIDERATION	DIRECT PAYMENT
 Always settles to \$0 Lower Charges = Lower Credits 	 Maintains a constant value Lower Charges = Same Revenue
 No direct incentive for municipality to reduce consumption or costs: Community Solar Rooftop solar Battery storage Energy efficiency 	 Direct incentive for municipality to reduce consumption or costs: Community Solar Rooftop solar Battery storage Energy efficiency
 Indirect incentive to reduce consumption or costs for residents Less cost recovery under Rider FCA 	 Indirect incentive to reduce consumption or costs for residents Less operating costs recovered through taxes and fees

HOW TO OPTIMIZE RIDER FCA

VALUATION: MEASURE VALUE OF FRANCHISE CONSIDERATION IN LAST 12 MONTHS

ORDINANCE CONSIDERATION							
		UTILITY C	HARGES		UTILITY	UTILITY	
MUNICIPAL FACILITIES	Supply (Default)	Delivery (ComEd)	Taxes & Fees (ComEd)	Annual Charges	COMPENSATION (Ordinance Consideration)	ACCOUNT BALANCE	
City Hall	(\$10,982)	(\$3,452)	(\$1,255)	(\$15,689)	\$15,689	\$0	
Fire Station #1	(\$8 <i>,</i> 576)	(\$2,695)	(\$980)	(\$12,251)	\$12,251	\$0	
Police Station #1	(\$10,982)	(\$3,452)	(\$1,255)	(\$15,689)	\$15,689	\$0	
Police /Fire Facility	(\$41,446)	(\$13,026)	(\$4,737)	(\$59,209)	\$59,209	\$0	
Public Works #1	(\$70,465)	(\$22,146)	(\$8,053)	(\$100,664)	\$100,664	\$0	
Public Works #2	(\$70,465)	(\$22,146)	(\$8,053)	(\$100,664)	\$100,664	\$0	
TOTAL	(\$212,916)	(\$66,917)	(\$24,333)	(\$304,166)	\$304,166	\$0	

ANALYSIS: ASSUME THAT UTILITY COMPENSATION WILL REMAIN CONSTANT UNDER DIRECT PAYMENT

		N	1				
			UTILITY C	UTILITY	UTILITY		
Value of compensation from ComEd remains relatively the same	MUNICIPAL FACILITIES	Supply (Default)	Delivery (ComEd)	Taxes & Fees (ComEd)	Annual Charges	COMPENSATION (Ordinance Consideration)	ACCOUNT BALANCE
	City Hall	(\$10,982)	(\$3 <i>,</i> 452)	(\$1,255)	(\$15,689)	\$15,689	\$0
	Fire Station #1	(\$8,576)	(\$2 <i>,</i> 695)	(\$980)	(\$12,251)	\$12,251	\$0
	Police Station #1	(\$10,982)	(\$3 <i>,</i> 452)	(\$1,255)	(\$15,689)	\$15,689	\$0
	Police /Fire Facility	(\$41,446)	(\$13,026)	(\$4,737)	(\$59 <i>,</i> 209)	\$59,209	\$0
	Public Works #1	(\$70,465)	(\$22,146)	(\$8,053)	(\$100,664)	\$100,664	\$0
	Public Works #2	(\$70,465)	(\$22,146)	(\$8,053)	(\$100,664)	\$100,664	\$0
	TOTAL	(\$212,916)	(\$66,917)	(\$24,333)	(\$304,166)	\$304,166	\$0

DIRECT PAYMENT

T.

		DIRE	CT PAYMENT		<u> </u>	
		UTILITY	CHARGES			UTILITY
MUNICIPAL FACILITIES	Supply (Retail)	Delivery (ComEd)	Taxes & Fees (ComEd)	Annual Charges	UTILITY COMPENSATION (Direct Payments)	ACCOUNT BALANCE
City Hall					\$15,689	
Fire Station #1					\$12,251	
Police Station #1					\$15,689	
Police /Fire Facility					\$59,209	
Public Works #1					\$100,664	
Public Works #2					\$100,664	
TOTAL					\$304,166	

ANALYSIS: CALCULATE THE IMPACT OF VARIOUS MEASURES (COMMUNITY SOLAR, DG SOLAR, EE, ETC.)

	ORDINANCE CONSIDERATION						
			UTILITY CHARGES				UTILITY
Value of compensation from ComEd remains relatively the same	MUNICIPAL FACILITIES	Supply (Default)	Delivery (ComEd)	Taxes & Fees (ComEd)	Annual Charges	COMPENSATION (Ordinance Consideration)	ACCOUNT BALANCE
	City Hall	(\$10,982)	(\$3,452)	(\$1,255)	(\$15,689)	\$15,689	\$0
	Fire Station #1	(\$8,576)	(\$2,695)	(\$980)	(\$12,251)	\$12,251	\$0
Estimate new Supply	Police Station #1	(\$10,982)	(\$3,452)	(\$1,255)	(\$15,689)	\$15,689	\$0
Cost with Community	Police /Fire Facility	(\$41,446)	(\$13 <i>,</i> 026)	(\$4,737)	(\$59,209)	\$59,209	\$0
Solar Subscriptions	Public Works #1	(\$70,465)	(\$22,146)	(\$8,053)	(\$100,664)	\$100,664	\$0
	Public Works #2	(\$70,465)	(\$22,146)	(\$8,053)	(\$100,664)	\$100,664	\$0
	TOTAL	(\$212,916)	(\$66,917)	(\$24,333)	(\$304,166)	\$304,166	\$0
Delivery Charges and Taxes & Fees remain		,	r — — — — —				
the same		UTILITY CHARGES					
Municipality realizes	MUNICIPAL FACILITIES	Supply (Retail)	Delivery (ComEd)	Taxes & Fees (ComEd)	Annual Charges	UTILITY COMPENSATION (Direct Payments)	UTILITY ACCOUNT BALANCE
over \$21,292 in 'new'	City Hall	(\$9,884)	(\$3 <i>,</i> 452)	(\$1,255)	(\$14,591)	\$15,689	\$1,098
revenues	Fire Station #1	(\$7,718)	(\$2 <i>,</i> 695)	(\$980)	(\$11,393)	\$12,251	\$858
	Police Station #1	(\$9 <i>,</i> 884)	(\$3,452)	(\$1,255)	(\$14,591)	\$15,689	\$1,098
	Police /Fire Facility	(\$37,301)	(\$13,026)	(\$4,737)	(\$55,064)	\$59,209	\$4,145
	Public Works #1	(\$63,419)	(\$22,146)	(\$8,053)	(\$93,618)	\$100,664	\$7,046
	Public Works #2	(\$63,419)	(\$22,146)	(\$8,053)	(\$93,618)	\$100,664	\$7,046
	TOTAL	l (\$191,624)	(\$66,917)	(\$24,333)	(\$282,874)	\$304,166	\$21,292
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TRANSITION

- Transition
 - Several steps
 - No set timeframe
 - Only selecting a different compensation method under the ComEd tariff
 - Does not require changing the Franchise Agreement

Request Rider FCA report from ComEd

• Analyze actual Ordinance Consideration Costs & Benefits

Analysis

- Set IMF collection rates (12 months Ordinance Consideration value)
 - Socialize findings and Report to Board
 - Identify how new funds will be used
- Ordinance Draft and Pass Ordinance making the transition
 - Issue Notice to ComEd (>60 days prior to transition)
- Transition

Manage

- Undertake come public education
- Identify/Pursue lower cost supply options (retail, community solar)
 Identify/Pursue renewables and energy efficiency to further reduce costs

CONSIDERATIONS: THIS WILL NOT TAKE CARE OF ITSELF - THERE WILL BE MATH!

Step #	kWh Limit	TOTAL	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20
1	2,000	226,210,735	15,230,208	15,028,655	19,986,281	24,490,879	21,253,563	17,378,813	17,581,144	19,418,972	21,112,443	20,230,476	18,477,027	16,022,274
2	48,000	132,804,836	9,696,479	10,087,189	11,691,339	12,394,968	11,622,996	9,951,744	10,688,317	11,761,708	12,759,769	12,354,441	10,943,397	8,852,489
3	50,000	40,205,063	3,058,845	3,202,481	3,223,151	3,613,986	3,447,313	3,089,408	3,370,673	3,438,407	3,866,199	3,612,445	3,347,421	2,934,734
4	400,000	91,138,552	6,595,854	6,856,369	8,527,518	8,940,846	7,973,849	7,211,529	6,903,300	7,775,480	8,596,334	8,170,811	7,421,407	6,165,255
Ę	500,000	35,011,138	2,515,087	2,793,588	3,008,820	3,416,818	3,401,550	3,686,315	2,710,529	2,713,447	3,000,135	2,846,323	2,609,555	2,308,971
e	5 2,000,000	45,465,206	3,208,720	3,662,801	4,551,278	4,955,917	4,685,146	5,913,247	3,101,352	3,445,279	3,057,455	2,935,709	3,056,863	2,891,439
7	2,000,000	26,685,148	2,000,000	2,000,000	2,642,459	2,000,000	2,042,689	4,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000
8	5,000,000	65,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	10,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000
ç	10,000,000	19,763,784	1,880,375	1,377,553	1,290,392	2,501,011	1,906,682	2,679,183	667,329	3,006,122	1,979,702	1,293,405	959,481	222,549
	Totals	682,284,462	49,185,568	50,008,636	59,921,238	67,314,425	61,333,788	63,910,239	52,022,644	58,559,415	61,372,037	58,443,610	53,815,151	46 397 711
	10(015	002,204,402	45,185,508	50,008,050	55,521,250	07,314,423	01,555,788	03,510,235	52,022,044	50,555,415	01,372,037	58,445,010	55,815,151	40,337,711
						Single Family w/	o Space Heat A	Average Rate	S	mall Load De	livery Class			
Estimated	Rates					705 k	Wh			3492	kWh			
Step #		\$/kWh	Dollar Recovery			0.03494	DFC			10.7	kW			
1		\$ 0.00130	\$ 294,073.96			10.58 C	Customer Charg	e		7.44	DFC			
2	2	\$ 0.00048	\$ 63,746.32			4.47 S	tandard Meter	Charge		11.35	Customer Charg	ge		
3	8	\$ 0.00045	\$ 18,092.28			0.00119 I	EDT			8.1	Standard Meter	Charge		
4	l	\$ 0.00044	\$ 40,100.96			1.0119 I	DUF			0.00119	IEDT			
5	5	\$ 0.00043	\$ 15,054.79			2.237% F	CA %			1.003	IDUF			
6	5	\$ 0.00042	\$ 19,095.39			\$ 41.00 A	verage Cost De	elivery Costs		2.171%	FCA %			
7	7	\$ 0.00040	\$ 10,674.06			\$ 0.92 A	verage FCA Co	st	<u></u>		Average Cost D	-		
8	3	\$ 0.00035	\$ 22,750.00						Ş	5 2.24	Average FCA Co	ost		
ç	9	\$ 0.00009	\$ 1,778.74			\$ 0.92 N	lew Cost							
											2000 kWh Step		kWh over 2,000	
		TOTAL	\$ 485,366.50							6 (0.36)	Remaining	\$ 0.72		
		Difference	\$ 53.50									\$ 3.32	New Cost	

CONSIDERATIONS

Transition Lag:

- ComEd recovers Ordinance Consideration costs in arrears
- Converting from Ordinance
 Consideration to Direct
 Payment will result in
 consumers paying both fees for
 ~18 months
- Accounts may be billed on different days of the month, there is a need to coordinate with ComEd the start date for commencing Direct Payments

Consumers will pay both charges (Franchise Consideration and IMF) for about 18 months

Customor Pilling	ComEd (ComEd Collects for		Average Increased Monthly Consumer Charges			
Customer Billing Month	Ordinance Consideration Credits in	Direct Payments in	Single Family Residential Account	Multi-Family Residential Account			
Jan-23	Jul-21	-	\$0.92	\$0.63			
Feb-23	Aug-21	Jan-23	\$0.92	\$0.63			
Mar-23	Sep-21	Feb-23	\$0.92	\$0.63			
Apr-23	Oct-21	Mar-23	\$0.92	\$0.63			
May-23	Nov-21	Apr-23	\$0.92	\$0.63			
Jun-23	Dec-21	May-23	\$0.92	\$0.63			
Jul-23	Jan-22	Jun-23	\$0.92	\$0.63			
Aug-23	Feb-22	Jul-23	\$0.92	\$0.63			
Sep-23	Mar-22	Aug-23	\$0.92	\$0.63			
Oct-23	Apr-22	Sep-23	\$0.92	\$0.63			
Nov-23	May-22	Oct-23	\$0.92	\$0.63			
Dec-23	Jun-22	Nov-23	\$0.92	\$0.63			
Jan-24	Jul-22	Dec-23	\$0.92	\$0.63			
Feb-24	Aug-22	Jan-24	\$0.92	\$0.63			
Mar-24	Sep-22	Feb-24	\$0.92	\$0.63			
Apr-24	Oct-22	Mar-24	\$0.92	\$0.63			
May-24	Nov-22	Apr-24	\$0.92	\$0.63			
Jun-24	Dec-22	May-24	\$0.92	\$0.63			
Jul-24	Jan-23	Jun-24	\$0.92	\$0.63			
Collections to C	Occur In Arrears		\$17.48	\$11.97			

CONSIDERATIONS

• Other Constraints:

Consumers will pay both charges (Franchise Consideration and IMF) for about 18 months

UNIFORMITY	CAPS	FIXED
Municipality must be entirely Ordinance Consideration or Direct Payment No splitting the	<500k population Direct Payment cannot exceed value of Ordinance Consideration credits in the prior 12 months	Direct Payment compensation will not change in response to changes in energy, delivery and taxes/fees rates
portfolio	>500k population Direct Payment cap is set by statute No unlimited	You will need to manage costs to gain benefits

NEXT STEPS

- Benefits
 - 'New Money' not 'Savings'
 - Reducing costs with efficiency, renewables or simple retail supply can generate new funding for operations or sustainability
 - Does not require re-opening Franchise Agreement
 - May want to examine natural gas franchise agreement terms as well

EPA Report on Franchise Agreements

Rider FCA – ComEd

DISCUSSION

FOR MORE INFORMATION, PLEASE CONTACT US

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