Energy Academy

Session #3: Energy Business Metropolitan Mayors Caucus | The Power Bureau

February 15, 2023





1

HOUSEKEEPING	 Course-related items
RESOURCES	 Readings Website of the Week
LECTURE	 The Early Utilities Retail Energy Markets & Operations
DISCUSSION	 Open



HOUSEKEEPING

HOUSEKEEPING

Announcements from MMC	Cheryl and Edith
Post Course Project	We have some time allocated after the courses are completed to work on community plans or projects. It might be a good idea to start thinking about a project topics that could be applicable to multiple communities (i.e., solar + storage for municipal buildings, energy efficiency programming, renewable energy purchasing, etc.)
Recommendation s	As always, please feel free to share any ideas and recommendations for improvements to the course and its content!



RESOURCES

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RESOURCES

Weekly Readings

Long Term Renewable Resources Procurement Plan (LTRRPP)	 Link: Long Term Renewable Resources Procurement Plan Source: Illinois Power Agency Description: Statewide plan for utility procurement of renewable energy credits (RECs) from behind-the-meter, community-scale, and utility-scale renewable energy resources.
ComEd Distribution Rate Case	Link: ICC Docket 23-0055 Source: Illinois Commerce Commission Description: Current ICC docket regarding ComEd's requested distribution rate increases for the next four years.
Green Power Partnership	Link: <u>Green Power Partnership Program</u> Source: US Environmental Protection Agency Description: Program to recognize

WEBSITE OF THE WEEK: STATE AND LOCAL PLANNING FOR ENERGY (SLOPE)

Energy cost, consumption and data modeling provided by the National Renewable Energy Laboratory

Bannöckburn + Bob O Link Golf Club Riverwoode Revi Lake Co lenbrook intryside 🖸 mapbox OpenStreetMap Improve this mai Map & Graph Resolution: City State: Illinois City: Deerfield Map Legend (MMBtu) 500,000+ MMBtu 78,000 - 500,000 MMBtu 11,000 - 78,000 MMBtu 2,000 - 11,000 MMBtu 0 - 2,000 MMBtu

Aggregate Electricity & Natural Gas Consumption by City



Projected Energy Consumption by City, Business as Usual Case - Deerfield

WEBSITE OF THE WEEK: STATE AND LOCAL PLANNING FOR ENERGY (SLOPE)

Energy cost, consumption and data modeling provided by the National Renewable Energy Laboratory

Aggregate Electricity & Natural Gas Dollars Spent by City





Projected Energy Expenditures by City, Business as Usual Case - Deerfield

40,000,000



LECTURE

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EARLY DAYS

- In the beginning...
- Technology: Edison, Tesla, Westinghouse
- The first electric services
- Scale & Growth

The electricity story begins with demand for artificial light, Rockefeller, and Kerosene









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EARLY DAYS

- In the beginning...
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- Scale & Growth

Electricity scaled quickly and became an option for more consumers



Edison's Sault Sainte Marie Plant



Edward Dean Adams Power Plant, Niagara Falls





George Westinghouse

EARLY DAYS

- In the beginning...
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California Electric Company (1879)	The California Electric Company (now PG&E) in San Francisco used two direct current generators from Charles Brush's company to supply multiple customers with power for their arc lamps. This San Francisco system was the first case of a utility selling electricity from a central plant to multiple customers via transmission lines. CEC soon opened a second plant with 4 additional generators. Service charges for light from sundown to midnight was \$10 per lamp per week.
Grand Rapids Electric Light & Power Company (1880)	Grand Rapids Electric Light & Power Company (now Consumers Energy) began operation of the world's first commercial central station hydroelectric power plant with the Wolverine Chair and Furniture Company's water turbine. It operated a 16-light Brush electric dynamo lighting several storefronts in Grand Rapids, Michigan.
Others	By the end of 1881, New York, Boston, Philadelphia, Baltimore, Montreal, Buffalo, San Francisco, Cleveland and other cities had Brush arc lamp systems for public streets. By 1893 there were 1500 arc lamps illuminating the streets of New York City.

The first electric service in the US were really selling lighting – not electricity

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PUBLIC & PRIVATE SECTOR POWER

- Early days
- Market realities
- Investor-Owned Power
- Public Sector Power
 - Municipal Utilities
 - Electric Cooperatives
 - Federal Power Marketing Entities

Very localized grids: 400 customers served by Edison General Electric Company (Pearl Street Station) in 1882



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Utility infrastructure required massive capital investment. Pearl Street Station cost \$300,000 in 1882, equivalent to \$102,000,000 today



Market Realities: The economics of building new generation and distribution caused uneven and sometime overlapping and abutting electricity utility territories in the US

Counties served by U.S. utilities, by type of ownership (2017)



Image Credit: Energy Information Administration

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Private capital was raised on the strength of demand for electric service



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Municipalities developed electric generation and delivery services to meet local economic development, safety and convenience

- Used public funding to establish power plants and distribution systems
- Governed by elected officials
- Eventually connected to surrounding distribution systems to enhance reliability and flexibility
- Some have sold their systems to investor-owned utilities
- Tend to organize themselves through statewide associations to share resources and enhance purchasing power



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New Deal era legislation provided financial support to allow the development of member-owned electric cooperatives in rural regions of the US

- Member-owned, non-profits
- Governed by elected boards who are also members
- Very focused on economic development of rural communities
- Eventually connected to surrounding distribution systems to enhance reliability and flexibility
- Tend to organize themselves regional associations to share resources and enhance purchasing power



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Federally-funded power generation projects sell power to investor-owned and public sector power entities



Competition among private sector electric utilities led to duplicative infrastructure

THE ENERGY BUSINESS

THE INVESTOR-OWNED UTILITY MODEL

- Raw Competition
- The Natural Monopoly
- The Regulatory Compact
- Utility Regulation
- Rate of Return Ratemaking



THE INVESTOR-OWNED UTILITY MODEL

- Raw Competition
- The Natural Monopoly
- The Regulatory Compact
- Utility Regulation
- Rate of Return Ratemaking

Sam Insull (owner of Commonwealth Edison) promoted the concept of the "Natural Monopoly" within the power sector

- Competing utilities was wasteful and imposed high costs on consumers
- Believed that economies of scale benefitted companies and consumers

Also proposed that rates could be determined better by regulators who acted "scientifically" and who had exceptional "social consciences."

- By 1913, 27 states had regulating commissions
-and Insull had his monopoly in Illinois



Stateline Power Plant (Hammond, Indiana) connected to the local ComEd distribution system

The Regulatory Compact: Investor-Owned utilities are granted a monopoly to provide consumers with electricity services. In return, the public (through the Public Utility Commission) has oversight of utility operations and must approve the rates the utility charges.

Community

- Operating and financial transparency
- Ability to set reasonable rates
- Reliable service
- Safe delivery
- Infrastructure investment
- Service provided to all community members
- Single entity responsible for providing service



Utility

- Monopoly
- Assured revenue stream
- Steady profits
- Assured returns on capital invested
- Low borrowing costs
- Steady dividend returns for investors
- Eminent Domain

Image Credit: Energy Information Administration

THE INVESTOR-OWNED UTILITY MODEL

- Raw Competition
- The Natural Monopoly
- The Regulatory Compact
- Utility Regulation
- Rate of Return Ratemaking

Utility regulation occurs at the state level; the utility regulator in Illinois is the Illinois Commerce Commission (ICC)

Illinois Commerce Commission



Utility Regulation: Utility regulators approve utility rates through rate cases. The ComEd rate case is now underway and proposes to set delivery rates for the next four years.



Image Credit: Energy Information Administration

THE INVESTOR-OWNED UTILITY MODEL

- Raw Competition
- The Natural Monopoly
- The Regulatory Compact
- Utility Regulation
- Rate of Return Ratemaking

Rate of Return Ratemaking compensates utilities for operating expenses (pass-through basis and capital expenses (return <u>of</u> and return <u>on</u> ratebase)



THE INVESTOR-OWNED UTILITY MODEL

- Raw Competition
- The Natural Monopoly
- The Regulatory Compact
- Utility Regulation
- Rate of Return Ratemaking
 - Residential: 27.2%
 - Small: 52.3%
 - Medium C&I: 56.0%
 - Large C&I: 53.5%
 - Very Large C&I: 48.5%
 - Extra Large C&I: 43.5%
 - High Voltage: 52.2%
 - Railroad: 49.6%

Rate of Return Ratemaking provides a guaranteed rate of return to utilities and incentivizes utilities to expend capital (ratebase)

ComEd Annual Distribution Costs for Typical 4,000 kW Size Customer





DISCUSSION

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DISCUSSION AND QUESTIONS

Open to the class



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